

**CORRIGENDUM-I**

In the light of pre-bid meeting held on **17.11.2021(Wednesday)** at **1.00 P.M.** & suggestions received from the prospective bidders, JREDA has decided to make following amendments in the NIB No. 14/JREDA/PMU/21-22 for Engagement of Consultancy Firm for setting up of Project Management Unit (PMU) at JREDA, Ranchi in Jharkhand.

Section/ Annexure	Original Criteria		Read as/ Amendments/Addendums	
e- procurement notice	Last date & time for receipt of online bids	<b>01.12.2021(Wednesday) upto 05:00 PM</b>	Last date & time for receipt of online bids	<b>08.12.2021(Wednesday) upto 05:00 PM</b>
	Submission of original copies of Bid fee & EMD (Offline)	<b>01.12.2021 and 02.12.2021 up to 5.00 P.M.</b>	Submission of original copies of Bid fee & EMD (Offline)	<b>08.12.2021 and 09.12.2021 up to 5.00 P.M.</b>
	Technical Bid Opening Date	<b>03.12.2021(Friday) at 03:00 PM</b>	Technical Bid Opening Date	<b>10.12.2021(Friday) at 03:00 PM</b>
Section-II	<p><b>Page no. 16 of the NIB/Instructions to Bidders /10. Eligibility Criteria</b></p> <p>b. Turnover: Minimum Average Annual Turnover of INR 50 Crores from consultancy/ advisory services during the three preceding financial years. The documentary evidence in the form of certificate from the Statutory Auditor of the Consultant certifying the revenues from the consultancy services during each of the last three (3) financial years need to be provided by the Bidder.</p> <p>d. Experience of at least three (3) long term (minimum 12 months) consultancy projects for central / state governments involving program management support in energy efficiency / renewable energy sector.</p>		<p><b>Page no. 16 of the NIB/Instructions to Bidders /10. Eligibility Criteria</b></p> <p>b. Turnover: Minimum Average Annual Turnover of INR <b>5 Crores</b> from consultancy/ advisory services during the three preceding financial years. The documentary evidence in the form of certificate from the Statutory Auditor of the Consultant certifying the revenues from the consultancy services during each of the last three (3) financial years need to be provided by the Bidder.</p> <p>d. Experience of at least three (3) long term (minimum 12 months) consultancy projects or <b>two (2) long term (minimum 24 months) consultancy projects</b> for central/state governments involving program management support in energy efficiency/renewable energy sector.</p>	

Section-II	Page no. 17 of the NIB/Instructions to Bidders /11. composition of Manpower and deployment						Page no. 17 of the NIB/Instructions to Bidders /11. composition of Manpower and deployment					
	i. Strategic Core Team						i. Strategic Core Team					
	1	2	3	4	5	6	1	2	3	4	5	6
	S. No.	Team Position	Qualification	Minimum Experience requirement	Additional Requirement	Deployment (Annual)	S. No.	Team Position	Qualification	Minimum Experience requirement	Additional Requirement	Deployment (Annual)
	1	Project Lead	B. Tech/BE + MBA	15 years	With at least 3 years of working experience in the state of Jharkhand	Onsite (3 month) +offsite support	1	Policy Advisor	MBA/Masters	8 years	With at least 3 years of relevant experience in RE domain for Government clients	offsite support
	2	Policy Advisor	MBA/CA	12 years	With at least 3 years of working experience in Policy Advisor capacity in a Power Utility as an employee*	Onsite (2 month) +offsite support	2	Strategy Expert	B. Tech/BE + MBA	5 years	With at least 1 years of experience in Strategic areas in a Power Utility	offsite support
	3	Strategy Expert	B. Tech/BE + MBA	12 years	With at least 2 years of experience in Strategic areas in a Power Utility as an employee*	Onsite (2 month) +offsite support	3	Power Sector Expert	B. Tech/BE +Masters	5 years	With at least 2 years of experience of working with Govt. clients	offsite support
	4	Power Sector Expert	B. Tech/BE + MBA	12 years	With at least 5 years of experience of working in a Power Utility as an employee*	Onsite (2 month) +offsite support	4	Clean Energy Transition Expert	B. Tech/BE +Masters	5 years	With experience of supporting at least one State in development of Clean Energy Roadmap	offsite support

	5	Clean Energy Transition Expert	B. Tech/BE +Masters	10 years	With experience of supporting at least one State in development of Clean Energy Roadmap	Onsite (3 month) +offsite support		5	Bid Advisory Expert	B. Tech/BE +Masters	5 years	With at least 2 years of relevant experience in RE domain for Government clients	offsite support
	6	Bid Advisory Expert	B. Tech/BE + MBA	10 years	With at least 2 projects completed in Bid Advisory for different power utilities	Onsite (3 month) +offsite support		6	Regulatory expert	B. Tech / BE + Masters	5 years	With at least 2 years of relevant experience in RE domain for Government clients	offsite support
	7	Regulatory expert	B. Tech / BE + Masters	10 years	With at least 5 years of experience in Regulatory domain as a power utility employee*	Onsite (3 month) +offsite support		7	Hydro expert	B.Tech / BE + Masters	6 years	With at least 2 years of relevant experience in RE domain for Government clients	offsite support
	8	Hydro expert	B.Tech / BE + Masters	10 years	With at least 5 years of experience with a Utility/company having hydro assets	Onsite (3 month) +offsite support		8	RE Expert	B. Tech / BE + Masters	5 years	With at least 2 years of relevant experience in RE domain for Government clients	offsite support
	9	RE Expert	B. Tech / BE + Masters	6 years	With at least 4 years of relevant experience in RE domain for Government clients	Onsite (3 month) +offsite support		9	EE Expert	B. Tech / BE + Masters	5 years	With at least 2 years of relevant experience in EE domain for Government clients	offsite support
							<p><i>Note: The above resources shall be available for onsite support as per the requirement of JREDA.</i></p>						

	10	EE Expert	B. Tech / BE + Masters	6 years	With at least 4 years of relevant experience in EE domain for Government clients	Onsite (3 month) +offsite support	<p>iv. All the designated persons have to be stationed on the basis as per the deployment schedule as explained above at JAREDA, Ranchi. The named resources must be deployed on full time basis and no change in resources shall be permitted in any circumstances, except in case of resignation of resource from the bidder's organization. In such case the bidder must provide resource with similar or higher qualification and experience, with the prior approval of JREDA. In case the replaced resource(s) is found to be unsuitable or having less experience, there shall be proportionate deduction in the monthly consultancy fees to be paid by JREDA. An undertaking to above effect must be submitted by the bidder along with its proposal. Penalty @0.5% per week maximum upto 10% of the contract value will be charged for the resource person not replaced within time.</p> <p>v. The onsite team shall be available insite offices identified by JREDA on all working days. The onsite team shall maintain an attendance register, which shall be duly signed by the team members. The fees to be paid shall be proportionately deducted every month for the number of absent days per resource.</p> <p>iv. All the designated persons have to be stationed on the basis as per the deployment schedule as explained above at JREDA, Ranchi. The named resources must be deployed on full time basis and no change in resources shall be permitted in any circumstances. <b>Change in resources shall only be permitted in case of resignation of resource from the bidder's organization or JREDA asks to replace the resource to the bidder's organization. JREDA's decision in replacement of any resource shall be final and binding.</b> In such case the bidder must provide resource with similar or higher qualification and experience, with the prior approval of JREDA. In case the replaced resource(s) is found to be unsuitable or having less experience, there shall be proportionate deduction in the monthly consultancy fees to be paid by JREDA. An undertaking to above effect must be submitted by the bidder along with its proposal. Penalty @0.5% per week maximum upto 10% of the contract value will be charged for the resource person not replaced within time.</p> <p>v. The onsite team shall be available insite offices identified by JREDA on all working days. The onsite team shall maintain an attendance register, which shall be duly signed by the team members. The fees to be paid shall be proportionately deducted every month for the number of absent days per resource. <b>Leave to the consultant deployed on-site shall be in line with JREDA Leave Policy. Onsite resource may be available on non-working days in case of any urgency of work.</b></p>		
<b>Section-II</b>	<b>Page no. 24 of the NIB/Instructions to Bidders /21. Evaluation Criteria/Technical Evaluation</b>					<b>Page no. 24 of the NIB/Instructions to Bidders /21. Evaluation Criteria/Technical Evaluation</b>			
S. No	Parameter/ Criterion		Marks (out of 100)			S. No	Parameter/ Criterion		Marks (out of 100)
1.	MAAT Score (Firm having highest MAAT shall be given full marks and the rest will get proportionate marks)		10			1.	MAAT Score (Firm having highest MAAT shall be given full marks and the rest will get proportionate marks)		10

2.	Strategic Core Team	35			2.	Strategic Core Team	35		
		Total	Min requirement #	Additional requirement#			Total	Min requirement #	Additional requirement #
	Project Director	8	5	3		Policy Advisor	7	4	3
	Policy Advisor	5	3	2		Strategy Expert	5	3	2
	Strategy Expert	5	3	2		Power Sector Expert	5	3	2
	Power Sector Expert	5	3	2		Clean Energy Transition Expert	3	2	1
	Clean Energy Transition Expert	2	1	1		Bid Advisory Expert	3	2	1
	Bid Advisory Expert	2	1	1		Regulatory expert	3	2	1
	Regulatory expert	2	1	1		Hydro expert	3	2	1
	Hydro expert	2	1	1		RE Expert	3	2	1
	RE Expert	2	1	1		EE Expert	3	2	1
	EE Expert	2	1	1			35	22	13
		35	20	15	3.	Technical Presentation before JREDA on Methodology and work plan	20		
3.	Technical Presentation before JREDA on Methodology and work plan	20			4.	Firm Credentials	35		
4.	Firm Credentials	35			4 (a)	Experience in providing technical assistance to State Government in developing Clean Energy Transition Strategy. (5 Marks for each State)	10		
4 (a)	Experience in providing technical assistance to State Government in developing Clean Energy Transition Strategy. (5 Marks for each State)	10			4 (b)	Total cumulative experience of demand aggregation of solar rooftop capacity/ other renewable energy in Bid process management.	10		
4 (b)	Total cumulative experience of demand aggregation of solar rooftop capacity/ other renewable energy in Bid process management.	10					Total Capacity	Marks	
		>=350 MW (PMU)/ More than 2 Rooftop Solar PV Program/other renewable		10	4 (b)	Total cumulative experience of demand aggregation of solar rooftop capacity/ other renewable energy in Bid process management.	>=350 MW (PMU/PMC)/ More than 2 Rooftop Solar PV Program/other renewable		10
		200<350		7			200<350		8
		<=200		3			<=200		5
4 (c)	Publication/Development of at least two strategic national/international level assessment studies/ ranking systems covering	10			4 (c)	Publication/Development of at least two strategic	10		

		analysis of policy, technology and enabling ecosystem analysis in the last two years in the areas of renewables, 10 clean technologies. <i>Self-publications of team members will not be considered.</i> Only those publications that have been mandated through contractual procedures shall be considered. (5 Marks for each).			national/international level assessment studies/ ranking systems covering analysis of policy, technology and enabling ecosystem analysis in the last two years in the areas of renewables, 10 clean technologies. <i>Self-publications of team members will not be considered.</i> Only those publications that have been mandated through contractual procedures shall be considered. (5 Marks for each).	
	4 (d)	At least one project experience with enforcement and penalty provisions under the Electricity Act/ Energy Conservation Act and rules framed there under	5		4 (d)	At least one project experience with enforcement and penalty provisions under the Electricity Act/ Energy Conservation Act and rules framed there under
<b>Section-II</b>	<b>Page no. 26 of the NIB/Instructions to Bidders /22. Evaluation of Proposal</b>			<b>Page no. 26 of the NIB/Instructions to Bidders /22. Evaluation of Proposal</b>		
	The proposal will be evaluated on QCBS, where Technical (80): Financial (20). Bids of all Bidders shall be evaluated based on the above mentioned criteria to arrive at a Technical Score for Each Bidder. Only bid shaving a Technical Score greater than 60 marks shall be qualified for the next stage: i.e. opening of the Financial Bid. The bidder attaining a Technical Score lower than 60 marks shall be disqualified and their respective Financial Proposal shall not be opened. The Financial Bids of only those Bidders that have qualified as per the criteria mentioned above shall be opened. The Financial Bids shall be evaluated and a Financial Score shall be determined for each bidder. The Financial Score shall be calculated			The proposal will be evaluated on QCBS, where Technical (70): Financial (30). Bids of all Bidders shall be evaluated based on the above mentioned criteria to arrive at a Technical Score for Each Bidder. Only bid shaving a Technical Score greater than 60 marks shall be qualified for the next stage: i.e. opening of the Financial Bid. The bidder attaining a Technical Score lower than 60 marks shall be disqualified and their respective Financial Proposal shall not be opened. The Financial Bids of only those Bidders that have qualified as per the criteria mentioned above shall be opened. The Financial Bids shall be evaluated and a Financial Score shall be determined for each bidder. The Financial Score shall be calculated based on the following formula: $Sf = 100 \times Fm / Fx$ Where Sf		

	<p>based on the following formula: <math>S_f = 100 \times F_m / F_x</math> Where <math>S_f</math> shall mean the Financial Score of the bidder to be evaluated; <math>F_m</math> shall mean the lowest price offered among all the bidders; and <math>F_x</math> shall mean the price quoted by the bidder to be evaluated.</p> <p><b><i>The Technical Score of the Bidder multiplied by 80% and to which Financial Score worked out above multiplied by 20% will be added. The bidder with highest total score will be Successful Bidder.</i></b></p>	<p>shall mean the Financial Score of the bidder to be evaluated; <math>F_m</math> shall mean the lowest price offered among all the bidders; and <math>F_x</math> shall mean the price quoted by the bidder to be evaluated.</p> <p><b><i>The Technical Score of the Bidder multiplied by 70% and to which Financial Score worked out above multiplied by 30% will be added. The bidder with highest total score will be Successful Bidder.</i></b></p>
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1. Changes made as above in NIB may be read accordingly for similar changes in related technical specification.
2. The Corrigendum shall form the integral part of the tender documents.

**Sd/-**  
**Director,**  
**JREDA, Ranchi**